### NOTICE OF INTENT (NOI) FOR DISCHARGERS OF STORMWATER RUNOFF ASSOCIATED WITH INDUSTRIAL ACTIVITY

AUTHORIZED UNDER NPDES GENERAL PERMIT ARRO00000

	N		APR 03 2012
Application Type:	New Renewal Permit	No. ARR00	- Raga-
I. PERMITTEE/OPERATO			Docass 6
	ne)*: Hot Spring Power Company, LLC		Operator Type:
	ress: 410 Henderson Road	STATE	☐ PARTNERSHIP
	City: Malvern		<del>_</del>
	tate: AR Zip: 72104	SOLE P	ROPRIETORSHIP
Permittee Telephone Num	nber: (501) 467-3232	PUBLIC	
Permittee Fax Nur	nber (501) 467-3233	OTHER	:
Permittee E-mail Add	dress _Robert.smith@gdfsuezna.com	**State of I	ncorporation:AR
* The legal name of the Permittee must b	e identical to the name listed with the Arkansas Secret	ary of State.	
II. INVOICE MAILING INF	ORMATION (if different from facility m	nailing address)	
Invoice Contact Person	: Robert Smith	City:	
Invoice Mailing Company	: Hot Spring Power Company, LLC		Zip:
Invoice Mailing Address	: Same as above	Telephone:	
Facility Name (if different from Permittee): Facility Physical Address:	Hot Spring Power Company, LLC 410 Henderson Road	Contact Person:	
Facility County:	Hot Spring	Contact Title:	
Facility City:	I-30 west to to Hwy 270/Malvern exit, rig on Highway 270 approximately 3.0 mil- turn right at sign and follow road	ght es, to	(501) 467-3232, ext. 104
Directions to the Facility:			(501) 467-3233
AFIN (if known):			John.morgan@gdfsuezna.com
Is mailing address different fr Mailing Address: _	rom facility address?  Yes No		ddress in the space provided.
City: _		State:	Zip:
		NAICS Code (s): 221112 strial Sectors. The facilit	Industrial Sector: *** O1 ty may operate under the above
Description of Major Process(e Facility is a 740MW natural g source.	es) at Facility: gas fired combined cycle electric generating	g station. The facility doe	s not use or store coal as a fuel
List of Chemicals Used in the I			ide, sodium hypochlorite and

ARKANSAS DEPARTMENT OF ENVIRONMENTAL QUALITY WATER DIVISION - PERMITS BRANCH

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Facility Latitude: *	34	degrees	25	minutes	48	seconds	
					03	seconds	
* Facility coordinates	should be ta	iken at the	entrance to t	the facility.			
IV. OUTFALL INFOR	MATION						
Outfall number should be 002, etc.) These should o							n one outfall. (i.e. 001,
Outfall: 001	_						
Outfall Latitude:	34_	degrees	25	minutes	45.76	seconds	
Outfall Longitude:	92	degrees	49	minutes	51.41	seconds	
Receiving Stream:	Jnnamed tril	outary to th	ne Ouachita I	River			-
Outfall: 002	_						
Outfall Latitude:	34	degrees	25	minutes	45.96	seconds	
Outfall Longitude:	92	degrees	49	minutes	42	seconds	
Receiving Stream:	Jnnamed tril	outary to the	ne Ouachita I	River		<u> </u>	-
Outfall: 003	_						
Outfall Latitude:	34	degrees	25	minutes	45.93	seconds	
Outfall Longitude:	92	degrees	50	minutes	03.77	seconds	
Receiving Stream:U	Jnnamed tril	outary to th	ne Ouachita I	River			-
Similar Outfalls: Please	indicate any	similar ou	tfall numbers	s that the fa	acility may ha	ve in accordance to Part 3	.7.1.
All outfalls have areas of s	similar activi	ities, see A	ttachment A	and Secti	on 8.0 of the S	SWPPP	
Pages may be added for ac	lditional out	falls.					
V. FACILITY PERMI	T INFORM	ATION			<u> </u>		
List any additional permits	s from the W	ater Divis	ion that the fa	acility may	have coverag	e under.	
	NPDES Inc	lividual Pe	rmit Number	(If Applic	cable): AR00	)49611	
	NPDES (	General Pe	rmit Number	(If Applic	able): ARG		
NPDES General Const				`	· —		
	No Di	scharge Pe	rmit Number	(If Applic	able):		
List any permits t	the facility h	as from an	other divisio	n within A	DEQ:1987-	-AOP-R3	

# NOTICE OF INTENT (NOI) FOR DISCHARGERS OF STORMWATER RUNOFF ASSOCIATED WITH INDUSTRIAL ACTIVITY AUTHORIZED UNDER NPDES GENERAL PERMIT ARR000000

Consultant C	Company:	ECCI				
Consultant (	Contact Name:	Pennye L. Bray				
Consultant E	Email Address:	Pbray@ecci.com				
Consultant A	Address:	13000 Cantrell Road	City: _Little Rock	State: AR	Zip:	72223
Consultant Phone Number:		(501) 975-8100	_ Consultant Fax Number:	(501) 975-6789		
VII. CERTII	FICATION OF (	OPERATOR				
(This star and signe		ompleted for all applicants	requesting coverage under the	ARR000000. The Cert	ification mus	t be initialed
S			ation, it is registered with the han that listed in Section I abo		Arkansas. Plo	ease provide
S	"I certify that permit.	a stormwater pollution p	revention plan has been devel	oped in accordance w	ith Part 4 of	the genera
8	representative	under the provisions of 40	mated in Part IX of this Notice 0 CFR 122.22(b). If no cogn nly signed by the applicant."			
<u> </u>	in accordance submitted. Ba responsible for complete. I an	with a system designed to ased on my inquiry of to gathering the information	ocument and all attachments vo assure that qualified personn the person or persons who is no submitted is, to the best of difficant penalties for submitting ons."	el properly gather and nanage the system, o my knowledge and b	evaluate the r those pers elief, true, a	information ons directly ccurate, and
Respons	sible Official Prin	ted Name: Robert Smith	n Title:	Plant Manager		
Res	ponsible Official	Signature:	Date:	3.29.2012		
VIII. COC	GNIZANT OFFI	CIAL				
Cogni	zant Official Prin	ted Name: NA		Title:		
C	ognizant Official	Signature:	Tele	phone:		
	Cognizant Offic	ial E-mail:				

Revision Date – 08/30/2010

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### IX. PERMIT REQUIREMENT VERIFICATION

Please check the following to verify completion of permit requirements.		
	Yes	No
Submittal of Complete NOI?	$\boxtimes$	
Submittal of Required Permit Fee? (New Discharger Only)		
Check Number:		
Submittal of SWPPP (for new dischargers only)	$\boxtimes$	
Submittal of Site Map (for existing dischargers only)		

BISNB



Federal Express 7982 2564 3202

March 29, 2012

Arkansas Department of Environmental Quality Water Division, Permits Branch 5301 Northshore Drive North Little Rock, AR 72118-5317

RF.

Notice of Intent and Stormwater Pollution Prevention Plan

Hot Spring Power Company, LLC Permit Number AR0049611

To Whom It May Concern:

Attached, please find the Notice of Intent and Stormwater Pollution Prevention Plan prepared for Hot Spring Power Company, LLC facility located in Malvern Arkansas.

If you have any questions, please feel free to contact me at 501-467-3232 ext 102, or John Morgan at 501-467-3232 ext 104.

Sincerely,

Robert Smith Plant Manager

RS: jmm

Cc:

File 8.1.2

Direct Line:

501-467-3232 ext 102

Direct Fax:

501-467-3233

Email:

rob.smith@gdfsuezna.com

#### Attachment A

All facilities covered under the IGP are required to conduct monitoring and sampling of the stormwater discharged from the facility as specified in Part 3.3 of the IGP. In general, the permit requires that all outfalls are sampled unless the permittee can justify that certain outfalls drain areas of similar activity. When a stormwater outfall is determined to be similar to another outfall at the facility, the permittee may sample only the discharge point with the highest expected concentration of pollutants. The permit requires documentation of the similar outfall determination within the facility SWPPP. The HSPC facility has three outfall locations. The majority of all the process related activities take place within Stormwater Drainage Area (Outfall 001). The only industrial activities taking place in Drainage Area 2 is miscellaneous materials storage which also take place in Drainage Area 1. Consequently, these areas have similar activities but Drainage 1 would be expected to represent the highest potential for stormwater pollutants due to the presence of other activities. No industrial activities take place within Drainage Area 3 but a portion of the switchyard along with a large amount of offsite runoff drains into the adjacent ditch to discharge via Outfall 003. Because the majority of the structures in the switchyard are comprised of galvanized steel components it is expected that zinc would be the primary expected pollutant from this area. However, galvanized structures and equipment are also present in Drainage Areas 1 and 2 (fencing). Consequently, since Drainage Area 1 contains materials handling practices and equipment similar to those in both Drainage Areas 2 and 3, the discharges can be said to be substantially similar. The discharge from Drainage Area 1 would be expected to represent the "worst-case" scenario. As a result Outfall 001 is chosen as the representative outfall for stormwater sampling. As required by the permit, justification for this decision is as follows:

#### A. Location of each of the similar outfalls

All three outfalls are located on the south property line. Outfall 003 is located on the southeast corner of the property. Outfall 001 is located on the south side of

the retention pond and Outfall 002is located on the southwest corner of the cooling tower (outside the fence).

# B. Description of general industrial activities conducted in the drainage area of each outfall

The majority of all the industrial processes are contained within Drainage Area 1. The stormwater runoff from this area is conveyed to ditches that encircle the area that are sloped to discharge into the stormwater pond located on the southeast corner of the site. This area includes the Thermal Island, all oil storage handling and receiving activities, maintenance activities, all liquid chemical receiving, storage and handling activities, cooling towers, miscellaneous materials storage, vehicular traffic over gravel and galvanized metal surfaces.

Drainage Area 2 encompasses a very small area on the western side of the facility. The majority of the runoff from this area is comprised on off-site runoff from the ridge on northwest side of the facility. The only industrial activities taking place in this area is a small amount of miscellaneous materials storage. The materials stored in the area are similar to the materials stored on the west side of the Bulk Oil Storage and also on the south side of the Administration Building.

Stormwater Drainage Area 3 encompasses a small area on the eastern side of the facility. The runoff from this area is primarily comprised of runoff from the ridge on the eastern side of the property and the electrical switchyard. There are no real industrial activities that take place within Drainage Area 3 other than the transfer of electricity through the switchyard relay switches. However, the switchyard components are primarily comprised of galvanized metal structures that are very similar in composition to the structures in Drainage Area 1. For this reason the areas are considered similar.

## C. Description of control measures implemented in each drainage area

The control measures implemented at the facility are described in detail within various sections of the facility SWPPP. In general, the facility has a routine schedule of housekeeping and preventive maintenance to ensure that conditions do not exist that could significantly impact stormwater runoff from the facility. Exposure to potential pollutant sources is minimized to the extent practicable by the use of roofs, curbing and containment systems for bulk storage tanks and the stormwater retention basin. Routine inspections are conducted as described within the plan to ensure that adverse conditions that may arise are corrected as soon as practicable. The facility has policies to prevent the outside storage of miscellaneous materials except in specifically designated areas as described in the SWPPP. These controls are implemented in all drainage areas.

### D. Why the outfalls are expected to discharge similar effluents.

The majority of all industrial activities take place in Drainage Area 1. The storage of miscellaneous materials is the only industrial activity within Drainage Area 2 and the electrical switchyard which is composed of galvanized metal components is the only exposed industrial material within Drainage Area 3. There are no materials or activities within Drainage Areas 2 and 3 that are not also in Drainage Area 1. Consequently, the facility proposes to monitor the stormwater discharge from Outfall 001 only based on the provisions within Part 3.3 of the IGP.



Federal Express 7982 3580 6741

April 2, 2012

Ms. Melinda Rice Arkansas Department of Environmental Quality Water Division, Permits Branch 5301 Northshore Drive North Little Rock, AR 72118-5317

RE:

Notice of Intent and Stormwater Pollution Prevention Plan

Hot Spring Power Company, LLC Permit Number AR0049611

Ms Rice:

Attached, please find a check for \$200.00 for the permit filing fee for the Notice of Intent and Stormwater Pollution Prevention Plan prepared for Hot Spring Power Company, LLC facility located in Malvern Arkansas. Hard copies of the filings were sent last week, but the check was not included in that submittal.

If you have any questions, please feel free to contact me at 501-467-3232 ext 102, or John Morgan at 501-467-3232 ext 104.

Sincerely,

Robert Smith Plant Manager

RS: jmm

Cc:

File 8.1.2

Direct Line:

501-467-3232 ext 102

Direct Fax:

501-467-3233

Email:

rob.smith@gdfsuezna.com

## <u>Industrial Stormwater Permit Route Sheet</u>

Facility Name	: Not Springs Power	- Compa	nu LLC		
Permit Number: ARROO 955 AFIN NO.*: 30-00337					
No Exposure Exclusion: Yes No Additional Parameters Industrial Sector: 01					
Stream Segment: 2   Nearest Receiving Water: Quech. In Kiver HUC: 8040102					
Assigned	Activity	Initials	Date Complete/Entered		
Sect.	Application Logged/Assign Tracking Number/Place in red folder with appropriate route sheet and filing folders (1-day)	Be	N/A		
Engineer	Completeness and Technical Review/Enter permit information into Database (3-days)	BR	15/11/2012		
	AFIN request (1-day)	700	K-14-12		
AA (Max of 5 business days)	Enter AFIN and other information into PDS and NPDES database prior to requesting invoice (same day)	ur	5-14-12		
	Complete Invoice Request Form and submit Invoice Request (same day)	are	5-14-12		
	Prepare Authorization letter and attach appropriate permit, forms (1-day)	MR	5-14-12		
Engineer	Review/organize folder for scanning (1-day)	BA	5/14/201		
Engineer Supervisor	Review all the documents/permits/ perform technical review for the proposed project. (1-day)				
Assistant Chief	Review the documents and sign the authorization letter or the permit. (1-day)				
AA	Enter Into PDS: Permit Status/Effective Date. Input effective date in access database. (1-day)	MR	5-18-12		
Sect.	Mail original to applicant. Scan complete folder and place in appropriate E-drive folders. Update Zylab. Be sure to include this permit in weekly report, due every Tuesday by 2:00 P.M.	hlt	5/21		

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REMARKS:		
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